APPLICATION FOR PERMISSION TO CHANGE POINT OF DIVERSION, MANNER OF USE AND PLACE OF USE OF THE PUBLIC WATERS OF THE STATE OF NEVADA HERETOFORE APPROPRIATED

Date of filing in State Engineer's Office SEP 4 - 1991
Returned to applicant for correction
Corrected application filed Map filed SEP 4 - 1991
The applicant Brady Power Partners
6200 S. Syracuse Way, Suite 125 of Englewood
Street and No. or P.O. Box No. City or Town
Colorado, 80111 hereby make application for permission to change the State and Zip Code No.
Point of Diversion of a Portion
Point of diversion, manner of use. and/or place of use Permit 48675
of water heretofore appropriated under Permit 48675 Identify existing right by Permit, Certificate, Proof or Claim Nos. If Decreed, give title of Decree a
identify right in Decree.
1 The source of water is Underground
1. The source of water is Underground Name of stream, lake, underground spring or other source.
2. The amount of water to be changed 1.0 CFS Second feet, acre feet. One second foot equals 448.83 gallous per minute.
To Annabasia I and Demontal (Conthormal Derson)
trigation, power, mining, industrial, etc. It for slock state number and kind of adminis.
4. The water heretofore permitted for Industrial and Domestic (Geothermal Power) Irrigation, power, mining, industrial, etc. If for stack state number and kind of animals.
5. The water is to be diverted at the following point within the SW1, NE1, Section 1, T22N., Describe as being within a 40-acre subdivision of public survey and by course as
R26E., M.D.M. or at a point from which the South one-quarter corner of said distance to a section corner. If on unsurveyed land, it should be stated.
Section bears S160W. a distance of 3020' (Well 64-1)
6. The existing permitted point of diversion is located within. the SW SE of Section 1, T22N.,
at beaut as an assessed in that assessed as the management
R26E., M.D.M. or at a point from which the South one-quarter of said Section
1 bears S.60 ^O 15'W., a distance of 1500 feet (Munson Geothermal No. 1).
7 Proposed place of use SEZ Section 1, T22N., R26E., M.D.M.
7. Proposed place of use SE Section 1, T22N., R26E., M.D.M. Describe by legal subdivisions. If for irrigation state number of scres to be irrigated.
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8. Existing place of use Same Describe by legal subdivisions. If permit is for irrigution, state number of acres irrigated. If changing place of use and/o
manner of use of irrigation permit, describe acreage to be removed from irrigation.
mainer of and or irrigation permit, meneral across to be removed from ringation.
9. Use will be from January 1 to December 31 of each year Month and Day Month and Day
10. Use was permitted from January 1 to December 31 of each year
Month and Day 11. Description of proposed works. (Under the provisions of NRS 535.010 you may be required to submit plans an
specifications of your diversion or storage works.) Geothermal production well and piping to State manner in which water is to be diverted, i.e. diversion structum
geothermal power plant facilities and injection well ditches, pipes and flumes, or drilled well, etc.
2. Estimated cost of works well \$500,000
3. Estimated time required to construct works

14. Estimated time required to complete the application of water to beneficial use
15. Remarks: For use other than irrigation or stock watering, state number and type of units to be served or annual
consumptive use: This well will be one of an estimated 7 to 15 production and injection wells
to be drilled in order to supply geothermal heat to a power generating facility
at Brady Hot Springs. Existing point of diversion is shown on map supporting
application 48562
s/ G. Martin Booth
By S/G. Martin Booth 251 Raiston Street Reno, NV 89503
Compared am/se am/se Reno, NV 89503
Protested
APPROYALOF STATE ENGINEER
This is to certify that I have examined the foregoing application, and do hereby grant the same, subject to the
This temporary permit to change the point of diversion of a portion of the geothermal fluid heretofore granted under Permit 48675 is issued subject to the terms and conditions imposed in said Permit 48675 and with the understanding that no other rights on the source will be affected by the change proposed herein. This temporary permit is issued subject to existing rights. It is understood that the amount of geothermal fluid herein granted is only a temporary allowance and that the final right obtained under this permit will be dependent upon the amount actually placed to beneficial use. It is also understood that this right must allow for a reasonable decrease of fluid pressure and heat. The well shall be equipped and maintained to prevent any waste of the geothermal fluid. Accurate measurements must be kept of discharge of the production well and the amount of fluid injected into the injection well to determine the total amount of fluid diverted and consumed for a beneficial use. The production and injection well are to be cemented from the producing levels to the surface to protect fresh water zones. This permit is issued subject to the condition that only geothermal fluids are to be diverted and used beneficially for heating purposes and fresh, cold water aquifers are not to be diverted. The used geothermal fluids are to be returned to the source via the injection well. The issuance of this permit does not waive the requirements that the permit holder obtain other permits from State, Federal and local agencies. A detailed log on the injection well and/or other analyses of the system used for returning the used (CONTINUED ON PAGE 2) The amount of water to be changed shall be limited to the amount which can be applied to beneficial use, and not to
exceed 1.0 cubic feet per second , but not to exceed 724 acre-
feet annually.
Work must be prosecuted with reasonable diligence and be completed on or before
Proof of completion of works shall be filed before
Application of water to beneficial use shall be made on or before
Proof of the application of water to beneficial use shall be filed on or before
Map in support of proof of beneficial use shall be filed on or before
4
Completion of work filed. IN TESTIMONY WHEREOF, I, R. MICHAEL TURNIPSEED, P.E. State Engineer of Nevada, have hereunto set my hand and the seal of my
Proof of beneficial use filed. State Engineer of Nevada, have hereunto set my hand and the scal of my Office, this. 7th day of October.
Cultural map filed
Certificate No
JUN 2 9 1992
Jechne James PE. CHINO
BTATE ENCONERA

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(PERMIT TERMS CONTINUED)

geothermal fluids to the source must be submitted together with the Proof of Completion.

An annual report for this well must be filed under this permit describing the amount of geothermal fluid diverted and consumed to a beneficial use for the calendar year. This report must detail the amount of fluid produced and injected.

The total combined withdrawal of the geothermal fluid under Permits 48675 and 56725-T shall be limited to 3,620 acre-feet per year but the total consumptive use of the geothermal fluid is limited to only incidental fluid losses in the system and in no case shall it amount to more than 20% of the volume withdrawn annually. The State Engineer does not waive the right to make a determination of incidental fluid losses at any time and impose additional conditions thereto. This permit is further issued subject to the provisions of NRS 533.372(1) and with the understanding that the power or energy generated by the beneficial use of this water or steam is subject to recapture and use within the boundaries of the State of Nevada when the need arises.

This temporary permit is issued pursuant to the provisions of NRS 533.345 Section 2 and will expire on October 6, 1992 at which time all rights herein granted shall revert to the right being changed by this temporary permit.

